

**2008-2009 CENTRAL MACKENZIE VALLEY
CALL FOR NOMINATIONS
Closing at 4 p.m. (E.T.) on January 14, 2009**

1. Call for Nominations

The Minister of Indian Affairs and Northern Development hereby calls for the submission of nominations for Crown reserve lands located in the Central Mackenzie Valley of the Northwest Territories. A map is enclosed for reference.

Lands currently under licence which revert to Crown reserve status during the course of this Call for Nominations may also be nominated.

Posting requests received at the latest **on January 14, 2009 by 4 p.m. E.T.**, will be considered by the Minister for inclusion in a Call for Bids tentatively scheduled to be issued in early February 2009, pursuant to Section 14 of the *Canada Petroleum Resources Act* (CPRA). Proposed terms and conditions of the proposed Call for Bids are attached for information.

2. Content of Posting Requests

All posting requests must be described in accordance with the attached Guidelines for Posting Parcels North of Latitude 60° N. Each tract posted shall comprise laterally or diagonally contiguous blocks.

The minimum size of any posting is one (1) section; the maximum size is 4 grids (320 sections).

A Posting Request Form is attached and should accompany the request.

In the Mackenzie Valley, subsurface selections made by Aboriginals pursuant to the land claim settlement agreements are excluded from the lands available for posting. The boundaries of parcels posted for lands that either abut or surround these subsurface selections may be described by simple exclusion. For example, a posting in the Sahtu settlement region could be described as: 66°00' N x 126°00' W, all sections excluding Sahtu subsurface selection areas or 66°00' N x 126°00' W, all sections including those abutting Sahtu subsurface selection areas. The final land descriptions for these parcels will be prepared in consultation with the representative.

Areas identified on the map as areas "A" to "W" are not included in the Call for Nominations. These areas have been identified by either the Gwich'in or Sahtu Authorities as areas where oil and gas development is not permitted.

3. Submission of Posting Requests

All requests should be submitted by fax at the latest **on January 14, 2009 by 4 p.m. E.T.** Each request should be addressed as follows:

Central Mackenzie Valley Request for Posting
Closing January 14, 2009
Attention: Oil and Gas Management
Northern Oil and Gas Branch
FAX: (819) 953-5828

Requesters are advised to give prior notice of their intent to submit a fax by calling (819) 997-0048 or (819) 997-0877 immediately prior to transmission. Telephone confirmation will be provided, if requested, upon receipt of the fax. Only the fax copy is necessary; original copies are not required.

All submissions received will become property of the Crown and will not be returned.

All information concerning nominations will remain confidential.

4. Priority of Posting

Priority of posting will be determined by order of receipt. Time of receipt will be that recorded by the fax machine of the Northern Oil and Gas Branch in Gatineau.

In case of overlapping requests, the first to be received will have priority. The second requester will be informed of the area remaining in the request which does not overlap a prior nomination. The second requester will be required to state whether they would like to maintain their posting on the remaining lands or withdraw the request.

5. Specific Considerations

5.1 Environmental Considerations

Within the Central Mackenzie Valley Call for nominations the lands available for nominations cover both Gwich'in and Sahtu Land Claim areas. The call for nominations map provided herein identifies areas provisionally excluded, (brown hatched), excluded (brown) and areas subject to specific environmental conditions (yellow hatched). These areas have been identified in consideration of discussions with the Gwich'in and Sahtu authorities, the Gwich'in Land Use Plan, the Draft-Sahtu Land Use Plan and the NWT Protected Areas Strategy.

Within the Gwich'in Settlement Region there is a Land Use Plan in place, <http://www.gwichinplanning.nt.ca/publications.html> which outlines specific land use conditions and illustrates areas where additional or specific environmental terms and conditions may be required at the activity stage.

Within the Sahtu Settlement Region a Land Use Plan is being created under the land claim. This Land Use Plan while not yet finalized outlines the intent of the plan. A draft

plan is available at <http://www.sahtulanduseplan.org/website/web-content/index.html>. It is recommended that prospective bidders make themselves aware of the contents of the draft plan as in the future there may be specific environmental conditions associated with the plan implementation.

In addition, the NWT Protected Areas Strategy (PAS) development is underway <http://www.nwtwildlife.com/pas/>. The PAS 5 year Action Plan http://www.nwtwildlife.com/pas/pdf/mac_action0409.pdf and other process documents should be considered prior to nominating lands.

Seasonal or operating limitations may be established in accordance with provisions of the *Canada Oil and Gas Operations Act*. For example, the work season may be restricted to those months when the proposed type of activity will not have a significant impact on fish habitats, birds or other species and there may be precise conditions relating to drilling fluids and waste discharges.

Site specific environmental operating terms and conditions may be imposed at the permitting stage pertaining to a variety of matters such as cut-lines, drilling fluids, waste discharges and operating seasons. Consultation with the appropriate Sahtu or Gwich'in Authority and appropriate government departments regarding such matters as hunting and trapping, fishing and other related activities will be necessary prior to regulatory approvals.

Specific environmental protection plans developed in consultation with the appropriate Sahtu or Gwich'in authority may be required by the proponent prior to the commencement of activity. These plans would describe the necessary procedures the operator would take to minimize any environmental impacts to sensitive fish habitats, birds or wildlife habitat of the region, for example moose/caribou.

The implementation of associated activity may require the hiring of a local monitor to observe and provide advice on a number of items including cut-lines/roads, disposal of wastes, fuel storage and other related matters.

5.2. Land Claim Requirements

The lands available for posting are located within the Gwich'in Settlement Region and the Sahtu Settlement Region. Successful bidders shall adhere to the terms of the land claim settlement agreements reached with the Gwich'in and Sahtu Peoples. Interested parties are advised to obtain a copy of the appropriate land claim settlement agreements from the Frontier Information Office of the National Energy Board in Calgary.

Prospective bidders should be aware that the Gwich'in Land Use Plan has been approved. The Plan provides for the development and utilization of land, resources and waters within the Gwich'in Settlement area. Of specific note, the Plan recommends protection measures for specific lands. These areas are noted on the Call for Nominations map, available by request or by downloading from our website.

Anyone proposing to undertake oil and gas activities on these lands will be expected to undertake early and extensive consultations with the Gwich'in authorities. Access to these lands will likely be subject to special conditions, including environmental protection

plans developed in consultation and discussion with the Gwich'in Tribal Council at (867) 777-7900. Further information concerning the Gwich'in Land Use Plan may be obtained by contacting the Gwich'in Land Use Planning Board in Inuvik, NWT, at: phone (867) 777-3506 or fax (867) 777-2616.

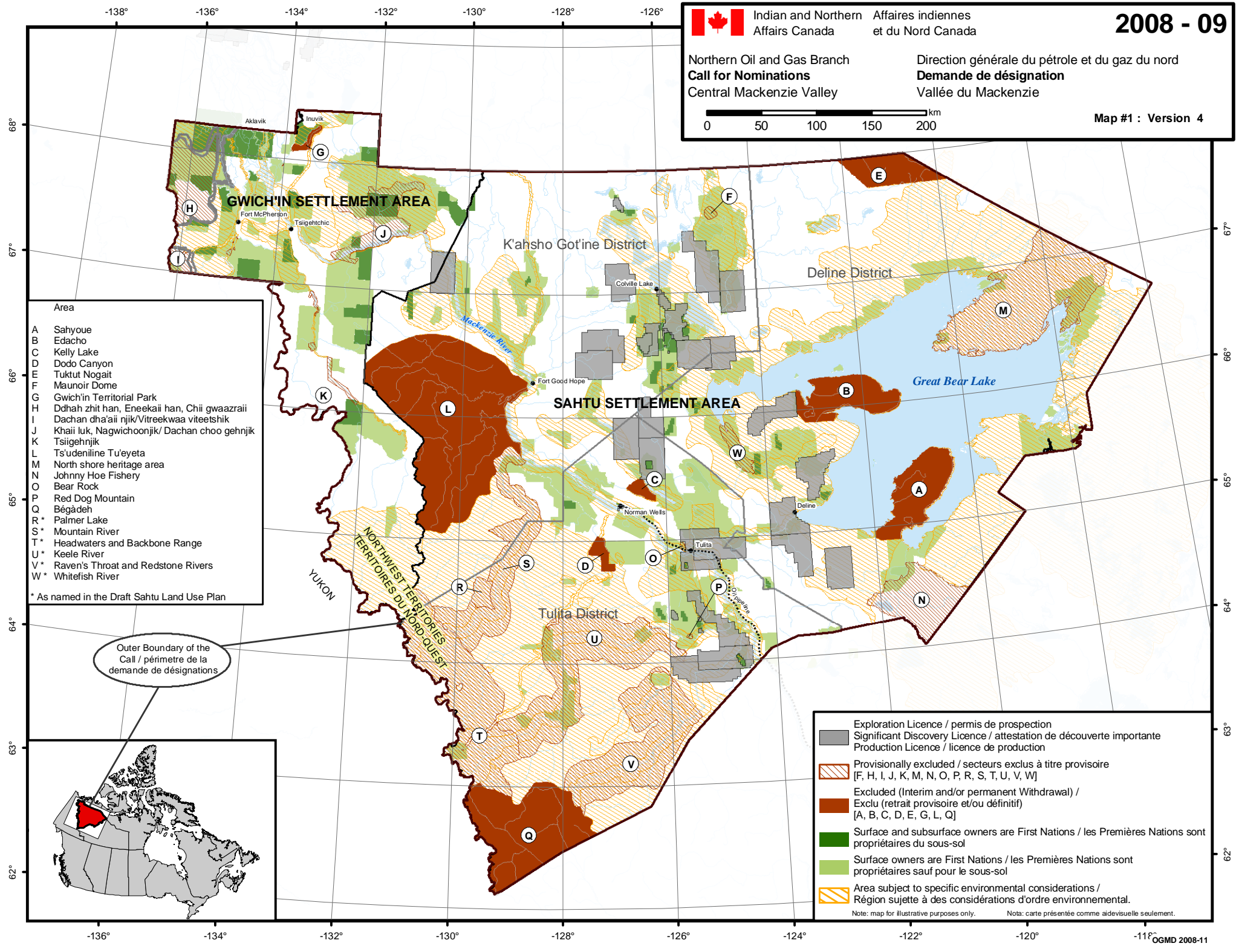
In the Sahtu area, a Land Use Plan is being developed by the Sahtu Land Use Planning Board, and a draft is available. Further information may be obtained by contacting the Sahtu Land Use Planning Board in Fort Good Hope at (867) 598-2055. In addition to the land use plan, a number of historic sites and heritage places have been recommended, and are outlined in a document titled "Places We Take Care Of", a report prepared by the "Sahtu Heritage Places and Sites Joint Working Group". This report is available from the Sahtu Secretariat Incorporated in Deline at: phone (867) 589-4719 or fax (867) 589-4908.

6. Resulting Call for Bids

The individual or company that requested the posting of a parcel(s) is expected to submit a bid(s) in response to the Call for Bids. The Minister reserves the right to refuse future posting requests by that individual or company if a bid is not submitted.









The Minister will take into account all nominations in developing a Call for Bids but may modify nominations to configure a bid block following consultation with the nominee.

The Minister is not obliged to proceed with a Call for Bids for any lands posted.



- Area**
- A Sahyoe
 - B Edacho
 - C Kelly Lake
 - D Dodo Canyon
 - E Tuklut Nogait
 - F Maunoir Dome
 - G Gwich'in Territorial Park
 - H Ddhah zhit han, Eneekai han, Chii gwaaazraii
 - I Dachan dha'aii njik/Vitreekwaa viteetshik
 - J Khaii luk, Nagwichoonyjik/ Dachan choo gehnjik
 - K Tsiighnjik
 - L Ts'udeniline Tu'eyeta
 - M North shore heritage area
 - N Johnny Hoe Fishery
 - O Bear Rock
 - P Red Dog Mountain
 - Q Bégádeh
 - R* Palmer Lake
 - S* Mountain River
 - T* Headwaters and Backbone Range
 - U* Keele River
 - V* Raven's Throat and Redstone Rivers
 - W* Whitefish River
- * As named in the Draft Sahtu Land Use Plan

Outer Boundary of the Call / périmètre de la demande de désignations

-  Exploration Licence / permis de prospection
 -  Significant Discovery Licence / attestation de découverte importante
 -  Production Licence / licence de production
 -  Provisionally excluded / secteurs exclus à titre provisoire [F, H, I, J, K, M, N, O, P, R, S, T, U, V, W]
 -  Excluded (Interim and/or permanent Withdrawal) / Exclu (retrait provisoire et/ou définitif) [A, B, C, D, E, G, L, Q]
 -  Surface and subsurface owners are First Nations / les Premières Nations sont propriétaires du sous-sol
 -  Surface owners are First Nations / les Premières Nations sont propriétaires sauf pour le sous-sol
 -  Area subject to specific environmental considerations / Région sujette à des considérations d'ordre environnemental.
- Note: map for illustrative purposes only. Nota: carte présentée comme aidevisuelle seulement.

Department of Indian Affairs
 And Northern Development
 Northern Oil and Gas Branch
 10th Floor – 15/25 Eddy Street
 OTTAWA ON K1A 0H4
 FAX: (819) 953-5828

Guidelines for Posting Parcels North of Latitude 60° N

These guidelines summarize the land description system for parcels north of latitude 60° N. For more detailed information see Section 4 of the Canada Oil and Gas Land Regulations. [Geographic coordinates are referenced to North American Datum 1927.]

Land areas are divided into **grids**, grids into **sections**, and sections into **units**.

Grids are bounded to the east and west by successive meridians of longitude:

- a) for lands south of latitude 70° N, the boundaries are spaced every 15' of longitude (e.g., 122° 00' W and 122° 15' W), or
- b) for lands north of latitude 70° N, they are spaced every 30' of longitude (e.g., 122° 00' W and 122° 30' W).

To the north and south, the boundaries of grids are defined by straight lines joining the points of intersection of their east and west boundaries with successive parallels of latitude spaced every 10' (e.g., 60° 00' N and 60° 10' N). Every grid area is referred to by the latitude and longitude co-ordinates of its northeast corner (e.g., 60° 10' N, 122° 00' W).

The number of **sections** into which a grid is divided depends on the latitude where the grid is located.

A section is bounded to the east and west by meridians:

- i) for lands between latitudes 70° and 75°, the boundaries are spaced at intervals of 1/10 of the distance between the east and west boundaries of the grid area, or
- ii) for lands between 60° and 68°, and between 75° and 78°, they are spaced at intervals of 1/8 of this distance, or
- iii) for lands between 68° and 70°, and between 78° and 85°, they are spaced at intervals of 1/6 of this distance.

Fig: 1 A Grid with 80 sections

80	70	60	50	40	30	20	10
				39			
				38			
				37			
				36			
75	65	55	45	35	25	15	5
				34			
				33			
				32			
71	61	51	41	31	21	11	1

To the north and south, the boundaries of sections are defined by straight lines drawn parallel to the north and south boundaries of the grid and spaced at intervals of 1/10 of the distance between these boundaries.

Thus, grids have 100, 80 or 60 sections (10x10, 8x10, or 6x10) depending on their location.

The sections are numbered and each is referred to by its number (see the example in Figure 1).

Every section is divided into 16 equal **units**, each of which is identified by a letter (see Figure 2).

Fig: 2 Units in a section

M	N	O	P
L	K	J	I
E	F	G	H
D	C	B	A

POSTING REQUEST FORM

(Insert Call Title)

Call for Nominations

**This posting request is submitted in response to the subject
Call for Nominations closing on**

_____ (Insert Closing Date)

_____ (Name of individual or corporation)

_____ (Phone number / fax number)

**Requests that the following lands be posted in the next call
for bids to be held for the area associated with the above-
noted Call for Nominations.**

_____ Signature

_____ Date

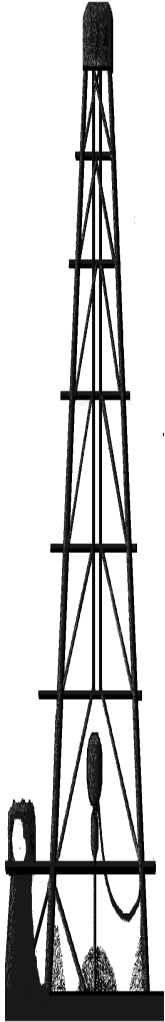
_____ Print name and title

Latitude/Longitude	Section(s)	# of Sections
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Total number of sections: _____

Each request for a posting must conform to the size limitations described in the Call for Nominations

Department of Indian Affairs and Northern Development
Northern Oil and Gas Branch
Postal address: 10th Floor – 15-25 Eddy Street
OTTAWA ON K1A 0H4
Fax: (819) 953-5828



PART A

**Proposed Terms and Conditions of the 2009
Central Mackenzie Valley Call for Bids
Closing _____ *date to be specified***

The Minister of Indian Affairs and Northern Development hereby calls for the submission of bids in respect of (_____) parcels comprising the following lands located in the area of the Central Mackenzie Valley:

PARCEL (_____ hectares) Issuance Fee = \$ _____		
Latitude	Longitude	Portion

INCLUDE PARCEL(S) DESCRIPTION AND MAP

1. **Acceptance and Agreement** - *Canada Petroleum Resources Act s.s. 24.1*

Any submission of a bid in response to a Call for Bids shall be made on the understanding that the terms and conditions as contained herein are accepted and agreed to by the bidder. Such understanding shall include the acceptance of and agreement with the terms and conditions contained within the form of the **Exploration Licence** and with the **Benefits Statement of Principles**, copies of which are available by request or by downloading from our website.

2. **Exploration Licence** - *Canada Petroleum Resources Act s.s. 14.3 (a)*

Any exploration licence which may result from a Call for Bids will be issued pursuant to the *Canada Petroleum Resources Act* (CPRA), R.S., 1985, c. 36, 2nd supplement, or legislation made in amendment thereof or in substitution therefor and any regulations made thereunder from time to time.

Term - *Canada Petroleum Resources Act s.s. 14.3 8*

The term for exploration licences issued from the **2009 Central Mackenzie Valley Call for Bids** will be eight (8) years consisting of two consecutive periods of four years each.

3. **Submission of Bids** - *Canada Petroleum Resources Act s.s. 14.3 (e), (f)*

Sealed bids must be delivered, either by registered mail or in person, to the following address prior to **NOON**, Mountain Time on ---- **date specified**:

Compliance Information Analyst
National Energy Board
Frontier Information Office
444 Seventh Avenue S.W.
CALGARY AB T2P 0X8

Each bid submitted in response to a call must be addressed to the Minister of Indian Affairs and Northern Development and be in double sealed envelopes bearing no corporate identification. The outer envelope should be clearly marked with the date and call name, i.e. **2009 Central Mackenzie Valley Call for Bids**. The inner envelope(s) should be clearly marked with the date, call name and parcel number, i.e. **2009 Central Mackenzie Valley Call for Bids - Parcel No.____**.

Individuals or companies submitting more than one bid may place all bids in a single outer envelope.

The **Bid Submission Form** is available by request or by downloading from our website.

To be accepted, bids must be accompanied by separate financial instruments in respect of the issuance fee (**clause 6 of Part B**) and of the Bid Deposit (**clause 11(a) of Part B**).

4. Related Requirements

The exercise of petroleum exploration rights is subject to specific terms and conditions including:

Conditions Relating to the Environment

The yellow hatched areas on the map have been identified by the Gwich'in or Sahtu Authorities to alert potential nominators that additional terms and conditions may be required at the activity stage. Seasonal or operating limitations may be established in accordance with provisions of the *Canada Oil and Gas Operations Act*. For example, the work season may be restricted to those months when the proposed type of activity will not have a significant impact on fish habitats, birds or other species and there may be precise conditions relating to drilling fluids and waste discharges.

Site specific environmental operating terms and conditions may be imposed at the permitting stage pertaining to a variety of matters such as cut-lines, drilling fluids, waste discharges and operating seasons. Consultation with the appropriate Sahtu or Gwich'in Authority and appropriate government departments regarding such matters as hunting and trapping, fishing and other related activities will be necessary prior to regulatory approvals.

Specific environmental protection plans developed in consultation with the appropriate Sahtu or Gwich'in authority may be required by the proponent prior to the commencement of activity. These plans would describe the necessary procedures the operator would take to minimize any environmental impacts to sensitive fish habitats, birds or wildlife habitat of the region, for example moose/caribou.

The implementation of associated activity may require the hiring of a local monitor to observe and provide advice on a number of items including cut-lines/roads, disposal of wastes, fuel storage and other related matters.

Land Claims Requirements

The lands available for posting are located within the Gwich'in Settlement Region and the Sahtu Settlement Region. Successful bidders shall adhere to the terms of the land claim settlement agreements reached with the Gwich'in and Sahtu Peoples. Interested parties are advised to obtain a copy of the appropriate land claim settlement agreements from the Frontier Information Office of the National Energy Board in Calgary.

Prospective bidders should be aware of the Gwich'in Land Use Plan (Plan).

The Plan provides for the development and utilization of land, resources and waters within the Gwich'in Settlement area. Of specific note, the Plan recommends protection measures for specific lands. These areas are noted on the Call for Nominations map, available by request or by downloading from our website.

Anyone proposing to undertake oil and gas activities on these lands will be expected to undertake early and extensive consultations with the Gwich'in authorities. Access to these lands will likely be subject to special conditions, including environmental protection plans developed in consultation and discussion with the Gwich'in Tribal Council at (867) 777-7900. Further information concerning the Gwich'in Land Use Plan may be obtained by contacting the Gwich'in Land Use Planning Board in Inuvik, NWT, at: phone (867) 777-3506 or fax (867) 777-2616.

In the Sahtu area, a Land Use Plan is being developed by the Sahtu Land Use Planning Board, and a draft is available. Further information may be obtained by contacting the Sahtu Land Use Planning Board in Fort Good Hope at (867) 598-2055. In addition to the land use plan, a number of historic sites and heritage places have been recommended, and are outlined in a document titled "Places We Take Care Of", a report prepared by the Sahtu Heritage Places and Sites Joint Working Group. This report is available from the Sahtu Secretariat Incorporated in Deline at: phone (867) 589-4719 or fax (867) 589-4908.

Throughout the NWT a Protected Areas strategy is being developed. Perspective bidders should be aware of this process and potential implication on activities of interest within the region.

Final Agreement Provisions	Gwich'in	Sahtu
Commercial access	20.4	21.4
Consultation prior to the exercise of exploration rights	21.1.3	22.1.3
Interim measures for the provision of benefits where the Gwich'in or Sahtu are surface owners	21.2	22.2

Enclosed excerpts from both the Gwich'in and Sahtu Final Agreements or are available by request, or by downloading from our website. The community contacts for each of the claims are identified in the **Information** section.

Northern Benefits Requirements

The successful bidder shall adhere to the **Northern Benefits Requirements Associated with New Exploration Programs** which is attached or available by request or by downloading from our website.

Excerpts from the Gwich'in Final Agreement

These excerpts are provided as information only; they are not a substitute for consulting the Final Agreement.

21.1.3

Before any oil and gas exploration takes place, the person proposing to explore and the Gwich'in Tribal Council shall consult on the exercise of the person's exploration rights with respect to the matters listed in (a) to (h) below. Similar consultations shall be held before the exercise of a developer's rights to develop or produce:

- (a) environmental impact of the activity and mitigative measures;
- (b) impact on wildlife harvesting and mitigative measures;
- (c) location of camps and facilities and other related site specific planning concerns;
- (d) maintenance of public order including liquor and drug control;
- (e) Gwich'in employment, business opportunities and contracts, training orientation and counselling for Gwich'in employees, working conditions and terms of employment;
- (f) expansion or termination of activities;
- (g) a process for future consultations; and
- (h) any other matter of importance to the Gwich'in or the person.

Such consultations are not intended to result in any obligations in addition to those required by legislation.

21.2 Interim Measures

21.2.1

- (a) Prior to the transfer of jurisdiction described in 21.1.6 [Canada-N.W.T. Northern Accord] any person who proposes to explore for, develop or produce oil and gas on Gwich'in lands described in 18.1.2(a) [where the Gwich'in are surface owner] shall, in addition to any other obligations under this agreement, submit a benefits plan to the Minister of Indian Affairs and Northern Development for approval.
- (b) The Minister of Indian Affairs and Northern Development may require that the benefits plan in (a) contain provisions to ensure access to training and employment opportunities and to facilitate participation by the Gwich'in in the supply of goods and services.
- (c) Any person who proposes to explore for, develop or produce oil and gas on Gwich'in lands described in 18.1.2(a) shall consult the Gwich'in Tribal Council prior to the submission and during the implementation of the benefits plan.

For more information regarding the terms and requirements arising out of the Gwich'in land claim settlement agreement, please contact:

President
Gwich'in Tribal Council
P.O. Box 1509
INUVIK NT X0E 0T0
phone: (867) 777-7900
fax: (867) 777-7919

Excerpts from the Sahtu Final Agreement

These excerpts are provided as information only; they are not a substitute for consulting the Final Agreement.

22.1.3

Before any oil and gas exploration takes place, the person proposing to explore and the Sahtu Tribal Council shall consult on the exercise of the person's exploration rights with respect to the matters listed in (a) to (h) below. Similar consultations shall be held before the exercise of a developer's rights to develop or produce:

- (a) environmental impact of the activity and mitigative measures;
- (b) impact on wildlife harvesting and mitigative measures;
- (c) location of camps and facilities and other related site specific planning concerns;
- (d) maintenance of public order including liquor and drug control;
- (e) employment of participants, business opportunities and contracts, training orientation and counselling for employees who are participants, working conditions and terms of employment;
- (f) expansion or termination of activities;
- (g) a process for future consultations; and
- (h) any other matter of importance to the participants or the person.

Such consultations are not intended to result in any obligations in addition to those required by legislation.

22.2 Interim Measures

22.2.1

- (a) Prior to the transfer of jurisdiction described in 22.1.6 [Canada-N.W.T. Northern Accord] any person who proposes to explore for, develop or produce oil and gas on Sahtu lands described in 19.1.2(a) [where the Sahtu are surface owner] shall, in addition to any other obligations under this agreement, submit a benefits plan to the Minister of Indian Affairs and Northern Development for approval.
- (b) The Minister of Indian Affairs and Northern Development may require that the benefits plan in (a) contain provisions to ensure access to training and employment opportunities and to facilitate participation by the participants [the Sahtu] in the supply of goods and services.
- (c) Any person who proposes to explore for, develop or produce oil and gas on Sahtu lands described in 19.1.2(a) shall consult the Sahtu Tribal Council prior to the submission and during the implementation of the benefits plan.

For more information, regarding the terms and requirements arising out of the Sahtu land claim settlement agreement, please contact the designated Sahtu organization nearest to the proposed exploration area.

NORTHERN BENEFITS REQUIREMENTS ASSOCIATED WITH NEW EXPLORATION PROGRAMS

A. Benefits Statement of Principles

Companies engaged in exploration activities on frontier lands are expected to follow the principles outlined below.

It is recognized that the nature and duration of work programs must be considered in determining the extent to which companies are able to implement the benefits principles.

Industrial Benefits

The company is committed to obtaining its goods and services on a fair and competitive basis. The company will support and encourage the development of regional businesses by considering potential suppliers for work associated with the program on the basis of best value, competitiveness and benefits to the regional communities and by providing relevant information to the supply community. Within the context of its general procurement policy, the company will conduct its operations so as to optimize the short and long-term benefits accruing to the North by providing opportunities for involving northern businesses on a full, fair and competitive basis.

The company is committed to work with regional communities and government agencies to identify potential business development opportunities.

The company is committed to ensuring that its contractors follow the above with respect to all subcontracting opportunities.

Employment and Training

The company is committed to the principles of fair and equal employment and training opportunities consistent with the *Canadian Charter of Rights and Freedoms*. This commitment will promote fairness in employment opportunities and avoid employment practices which result in employment barriers. The company will give first consideration to qualified individuals resident in the regional communities.

The company is committed to work with regional communities and government agencies to identify potential employment and training opportunities.

The company is committed to ensuring that its contractors follow the above with respect to all employment and training opportunities.

Consultation

The company is committed to providing appropriate information concerning its exploration programs to concerned individuals, groups and communities in the region. Exchanging relevant information in a timely fashion will enable the company to assess the potential local economic and employment opportunities.

Compensation

The company will provide fair and equitable compensation to individuals involved in hunting, trapping and fishing in the event of adverse impacts demonstrated to result from project-related activities.

B. Annual Report Requirement

The company will submit an annual report within **three** months of the completion date of its seasonal work program.

The report should contain the following information:

- (i) a brief work program description;
- (ii) total program costs (total value of purchased goods and services, total direct wages and total direct work months);
- (iii) total direct wages by northern community of residence;
- (iv) total direct work months by community of residence;
- (v) number of northern community residents employed for each program component (e.g. seismic, drilling, support and construction);
- (vi) total value of purchased goods and services from each northern community, including a brief description of the goods and services purchased from each community;
- (vii) listing of consultations undertaken;
- (viii) a brief description of any programs that may be undertaken in the next work season.

Annual reports are to be sent to: Director
 Oil and Gas Management Directorate
 Department of Indian Affairs and Northern
 Development
 OTTAWA ON K1A 0H4

C. Comprehensive Land Claim Settlement Agreements

The comprehensive land claim settlement agreements for the Inuvialuit, Gwich'in, Sahtu and Nunavut areas contain provisions regarding consultation and benefits as well as other matters such as land and water use, environmental review and surface access. When planning activities in these land claim settlement areas, companies are expected to familiarize themselves with the provisions of the relevant land claim settlement agreement and make early contact with the responsible Aboriginal organization regarding procedures and time lines.

Information

For more information on this call, the rights issuance process or the resource management regime, please contact:

Rights Issuance
Northern Oil and Gas Branch
Department of Indian Affairs and Northern Development
15/25 Eddy Street, 10th Floor
OTTAWA ON K1A 0H4
Tel: (819) 997-0048; Fax: (819) 953-5828
E-mail : stjeanLL@inac.gc.ca

Northern Oil and Gas Branch
Department of Indian Affairs and Northern Development
15/25 Eddy Street, 10th Floor
OTTAWA ON K1A 0H4
Tel: (819) 997-0877; Fax: (819) 953-5828

Northern Oil and Gas information, including maps, may be found on and downloaded from the DIAND web site at <http://www.ainc-inac.gc.ca/nth/oq/le/mp/index-eng.asp>

Any geological and well information with respect to the lands or area which is available for public disclosure may be obtained from:

Data Coordinator
National Energy Board
Exploration and Production
444 Seventh Avenue SW
CALGARY AB T2P 0X8
Fax: (403) 292-5876 /Phone: (403) 292-4800

GWICH'IN LAND AREAS

For more information regarding the terms and requirements arising out of the Gwich'in land claim settlement agreement, please contact:

President
Gwich'in Tribal Council
P.O. Box 1509
INUVIK NT X0E 0T0
Phone: (867) 777-7900
Fax: (867) 777-7919

SAHTU LAND AREAS

For more information, regarding the terms and requirements arising out of the Sahtu land claim settlement agreement, please contact the designated Sahtu organization nearest to the proposed exploration area.

President Tulita Land Corporation c/o Fort Norman Dene Band General Delivery TULITA NT X0E 0K0 Phone: (867) 588-3734 Fax: (867) 588-4025	President Fort Norman Metis Land Corporation c/o Fort Norman Metis Nation General Delivery TULITA NT X0E 0K0 Phone: (867) 588-3201 Fax: (867) 588-4025
President Yamoga Land Corporation c/o Fort Good Hope Dene Band P.O. Box 18 FORT GOOD HOPE NT X0E 0H0 Phone: (867) 598-2519 Fax: (867) 598-2437	President Fort Good Hope Metis Local #54 Land Corporation c/o Fort Good Hope Metis Nation General Delivery FORT GOOD HOPE NT X0E 0H0 Phone: (867) 598-2105 Fax: (867) 598-2160
President Ayoni Keh Land Corporation c/o Colville Lake First Nation Band COLVILLE LAKE NT X0E 0L0 Phone: (867) 709-2700 Fax: (867) 709-2202	President Déline Land Corporation c/o Déline Dene Band P.O. Box 156 DÉLINE NT X0E 0G0 Phone: (867) 589-3618 Fax: (867) 589-8101