



**2005 - 2006 CALL FOR NOMINATIONS**

**BEAUFORT SEA / MACKENZIE DELTA**

**Closing at 4 p.m. (E.T.) on**

**November 29, 2005**

The management of oil and gas resources North of 60° latitude in Nunavut, the Northwest Territories and offshore, is a federal responsibility which is carried out by the Northern Oil and Gas Branch of the Department of Indian Affairs and Northern Development. For more information on the rights issuance process, the resource management regime or the contents of this call, please contact the Northern Oil and Gas Branch.

**2005-2006 CENTRAL MACKENZIE VALLEY  
CALL FOR NOMINATIONS**  
**Closing at 4 p.m. (E.T.) on December 20, 2005**

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## **1. Call for Nominations**

The Minister of Indian Affairs and Northern Development hereby calls for the submission of nominations for Crown reserve lands located in the Central Mackenzie Valley of the Northwest Territories. A map is enclosed for reference.

Lands currently under licence which revert to Crown reserve status during the course of this Call for Nominations may also be nominated.

Posting requests received by **4 p.m. E.T. on December 20, 2005**, will be considered by the Minister for inclusion in a Call for Bids tentatively scheduled to be issued in early January 2006, pursuant to Section 14 of the *Canada Petroleum Resources Act* (CPRA). Terms and conditions of the proposed Call for Bids are attached for information.

## **2. Content of Posting Requests**

All posting requests must be described in accordance with the attached Guidelines for Posting Parcels North of Latitude 60° N. Each tract posted shall comprise laterally or diagonally contiguous blocks.

The minimum size of any posting is one (1) section; the maximum size is 4 grids (320 sections).

A Posting Request Form is attached and should accompany the request.

In the Mackenzie Valley, all native subsurface selections made pursuant to the land claim settlement agreements are excluded from the lands available for posting. The boundaries of parcels posted for lands that either abut or surround these subsurface selections may be described by simple exclusion. For example, a posting in the Sahtu settlement region could be described as: "66°00' N x 126°00'W, all sections excluding Sahtu subsurface selection areas" or "66°00' N x 126°00'W, all sections including those abutting Sahtu subsurface selection areas". The final land descriptions for these parcels will be prepared in consultation with the representative.

Areas identified on the map as areas "A" to "Q" are not included in the Call for Nominations. These areas have been identified by either the Gwich'in or Sahtu Authorities as areas where oil and gas development is not permitted. Lands surrounding the Colville Lake area are also not included, they are identified on the map as provisionally excluded from the 2005-06 Call for Nominations.

### 3. Submission of Posting Requests

All requests should be submitted by fax by **4 p.m. (E.T.) on December 20, 2005**. Each request should be addressed as follows:

**"Mackenzie Valley Request for Posting"**  
**Closing December 20, 2005**  
Attention: Oil and Gas Management  
Northern Oil and Gas Branch  
**FAX: (819) 953-5828**

Requesters are advised to give prior notice of their intent to submit a fax by calling (819) 953-8529 or (819) 997-0221 immediately prior to transmission. Telephone confirmation will be provided, if requested, upon receipt of the fax. Only the fax copy is necessary; original copies are not required.

All submissions received will become property of the Crown and will not be returned.

All information concerning nominations will remain confidential.

### 4. Priority of Posting

Priority of posting will be determined by order of receipt. Time of receipt will be that recorded by the fax machine of the Northern Oil and Gas Branch in Gatineau.

In case of overlapping requests, the first to be received will have priority. The second requester will be informed of the area remaining in the request which does not overlap a prior nomination. The second requester will be required to state whether they would like to maintain their posting on the remaining lands or withdraw the request.

### 5. Specific Considerations

#### 5.1 Environmental Considerations

The hatched areas on the map have been identified by the Gwich'in Authorities through the Gwich'in Land Use Plan or by Sahtu Authorities to alert potential nominators that additional terms and conditions may be required at the activity stage. Seasonal or operating limitations may be established in accordance with provisions of the *Canada Oil and Gas Operations Act*. For example, the work season may be restricted to those months when the proposed type of activity will not have a significant impact on fish habitats, birds or other species and there may be precise conditions relating to drilling fluids and waste discharges.

Site specific environmental operating terms and conditions may be imposed at the permitting stage pertaining to a variety of matters such as cut-lines, drilling fluids, waste discharges and operating seasons. Consultation with the appropriate Sahtu or Gwich'in Authority and appropriate government departments regarding such matters as hunting and trapping, fishing and other related activities will be necessary prior to regulatory approvals.

Specific environmental protection plans developed in consultation with the appropriate Sahtu or Gwich'in authority may be required by the proponent prior to the commencement of activity. These plans would describe the necessary procedures the operator would take to minimize any environmental impacts to sensitive fish habitats, birds or wildlife habitat of the region, for example moose/caribou.

The implementation of associated activity may require the hiring of a local monitor to observe and provide advice on a number of items including cut-lines/roads, disposal of wastes, fuel storage and other related matters.

## **5.2 Land Claim Requirements**

The lands available for posting are located within the Gwich'in Settlement Region and the Sahtu Settlement Region. Successful bidders shall adhere to the terms of the land claim settlement agreements reached with the Gwich'in and Sahtu Peoples. Interested parties are advised to obtain a copy of the appropriate land claim settlement agreements from the Frontier Information Office of the National Energy Board in Calgary.

Prospective bidders should be aware that the Gwich'in Land Use Plan has been approved. The Plan provides for the development and utilization of land, resources and waters within the Gwich'in Settlement area. Of specific note, the Plan recommends protection measures for specific lands. These areas are noted on the Call for Nominations map, available by request or by downloading from our website.

Anyone proposing to undertake oil and gas activities on these lands will be expected to undertake early and extensive consultations with the Gwich'in authorities. Access to these lands will likely be subject to special conditions, including environmental protection plans developed in consultation and discussion with the Gwich'in Tribal Council at (867) 777-7900. Further information concerning the Gwich'in Land Use Plan may be obtained by contacting the Gwich'in Land Use Planning Board in Inuvik, NWT, at: phone (867) 777-3506 or fax (867) 777-2616.

In the Sahtu area, a Land Use Plan is being developed by the Sahtu Land Use Planning Board, and a draft is available. Further information may be obtained by contacting the Sahtu Land Use Planning Board in Fort Good Hope at (867) 598-2055. In addition to the land use plan, a number of historic sites and heritage places have been recommended, and are outlined in a document titled "Places We Take Care Of", a report prepared by the Sahtu Heritage Places and Sites Joint Working Group". This report is available from the Sahtu Secretariat Incorporated in Deline at: phone (867) 589-4719 or fax (867) 589-4908.

## **6. Resulting Call for Bids**

The individual or company that requested the posting of a parcel(s) is expected to submit a bid(s) in response to the Call for Bids. The Minister reserves the right to refuse future posting requests by that individual or company if a bid is not submitted.

The Minister will take into account all nominations in developing a Call for Bids but may modify nominations to configure a bid block following consultation with the nominee.

The Minister is not obliged to proceed with a Call for Bids for any lands posted.

Department of Indian Affairs  
and Northern Development  
Northern Oil and Gas Branch  
Room 627 - 10 Wellington Street  
GATINEAU QC K1A 0H4  
Fax: (819) 953-5828

## Guidelines for Posting Parcels North of Latitude 60° N

These guidelines summarize the land description system for parcels north of latitude 60° N. For more detailed information see Section 4 of the *Canada Oil and Gas Land Regulations*.

Land areas are divided into **grids**, grids into **sections**, and sections into **units**.

**Grids** are bounded to the east and west by successive meridians of longitude:

- for lands south of latitude 70° N, the boundaries are spaced every 15' of longitude (e.g., 122° 00' W and 122° 15' W), or
- for lands north of latitude 70° N, they are spaced every 30' of longitude (e.g., 122° 00' W and 122° 30' W).

To the north and south, the boundaries of grids are defined by straight lines joining the points of intersection of their east and west boundaries with successive parallels of latitude spaced every 10' (e.g., 60° 00' N and 60° 10' N). Every grid area is referred to by the latitude and longitude co-ordinates of its northeast corner (e.g., 60° 10' N, 122° 00' W).

**Fig. 1 A Grid with 80 Sections**

80	70	60	50	40	30	20	10
				39			
				38			
				37			
				36			
75	65	55	45	35	25	15	5
				34			
				33			
				32			
71	61	51	41	31	21	11	1

The number of **sections** into which a grid is divided depends on the latitude where the grid is located.

A section is bounded to the east and west by meridians:

- for lands between latitudes 70° and 75°, the boundaries are spaced at intervals of 1/10 of the distance between the east and west boundaries of the grid area, or
- for lands between 60° and 68°, and between 75° and 78°, they are spaced at intervals of 1/8 of this distance, or
- for lands between 68° and 70°, and between 78° and 85°, they are spaced at intervals of 1/6 of this distance.

To the north and south, the boundaries of sections are defined by straight lines drawn parallel to the north and south boundaries of the grid and spaced at intervals of 1/10 of the distance between these boundaries.

Thus, grids have 100, 80 or 60 sections (10x10, 8x10, or 6x10) depending on their location.

The sections are numbered and each is referred to by its number (see the example in Figure 1).

Every section is divided into 16 equal **units**, each of which is identified by a letter (see Figure 2).

**Fig. 2 Units in a section**

M	N	O	P
L	K	J	I
E	F	G	H
D	C	B	A



## Excerpts from the Gwich'in Final Agreement

These excerpts are provided as information only; they are not a substitute for consulting the Final Agreement.

### 21.1.3

Before any oil and gas exploration takes place, the person proposing to explore and the Gwich'in Tribal Council shall consult on the exercise of the person's exploration rights with respect to the matters listed in (a) to (h) below. Similar consultations shall be held before the exercise of a developer's rights to develop or produce:

- (a) environmental impact of the activity and mitigative measures;
- (b) impact on wildlife harvesting and mitigative measures;
- (c) location of camps and facilities and other related site specific planning concerns;
- (d) maintenance of public order including liquor and drug control;
- (e) Gwich'in employment, business opportunities and contracts, training orientation and counselling for Gwich'in employees, working conditions and terms of employment;
- (f) expansion or termination of activities;
- (g) a process for future consultations; and
- (h) any other matter of importance to the Gwich'in or the person.

Such consultations are not intended to result in any obligations in addition to those required by legislation.

## 21.2 Interim Measures

### 21.2.1

- (a) Prior to the transfer of jurisdiction described in 21.1.6 [Canada-N.W.T. Northern Accord] any person who proposes to explore for, develop or produce oil and gas on Gwich'in lands described in 18.1.2(a) [where the Gwich'in are surface owner] shall, in addition to any other obligations under this agreement, submit a benefits plan to the Minister of Indian Affairs and Northern Development for approval.
- (b) The Minister of Indian Affairs and Northern Development may require that the benefits plan in (a) contain provisions to ensure access to training and employment opportunities and to facilitate participation by the Gwich'in in the supply of goods and services.
- (c) Any person who proposes to explore for, develop or produce oil and gas on Gwich'in lands described in 18.1.2(a) shall consult the Gwich'in Tribal Council prior to the submission and during the implementation of the benefits plan.

For more information regarding the terms and requirements arising out of the Gwich'in land claim settlement agreement, please contact:

President  
Gwich'in Tribal Council  
P.O. Box 1509  
INUVIK NWT X0E 0T0  
phone: (867) 777-7900  
fax: (867) 777-7919



## Excerpts from the Sahtu Final Agreement

These excerpts are provided as information only; they are not a substitute for consulting the Final Agreement.

### 22.1.3

Before any oil and gas exploration takes place, the person proposing to explore and the Sahtu Tribal Council shall consult on the exercise of the person's exploration rights with respect to the matters listed in (a) to (h) below. Similar consultations shall be held before the exercise of a developer's rights to develop or produce:

- (a) environmental impact of the activity and mitigative measures;
- (b) impact on wildlife harvesting and mitigative measures;
- (c) location of camps and facilities and other related site specific planning concerns;
- (d) maintenance of public order including liquor and drug control;
- (e) employment of participants, business opportunities and contracts, training orientation and counselling for employees who are participants, working conditions and terms of employment;
- (f) expansion or termination of activities;
- (g) a process for future consultations; and
- (h) any other matter of importance to the participants or the person.

Such consultations are not intended to result in any obligations in addition to those required by legislation.

## 22.2 Interim Measures

### 22.2.1

- (a) Prior to the transfer of jurisdiction described in 22.1.6 [Canada-N.W.T. Northern Accord] any person who proposes to explore for, develop or produce oil and gas on Sahtu lands described in 19.1.2(a) [where the Sahtu are surface owner] shall, in addition to any other obligations under this agreement, submit a benefits plan to the Minister of Indian Affairs and Northern Development for approval.
- (b) The Minister of Indian Affairs and Northern Development may require that the benefits plan in (a) contain provisions to ensure access to training and employment opportunities and to facilitate participation by the participants [the Sahtu] in the supply of goods and services.
- (c) Any person who proposes to explore for, develop or produce oil and gas on Sahtu lands described in 19.1.2(a) shall consult the Sahtu Tribal Council prior to the submission and during the implementation of the benefits plan.

For more information, regarding the terms and requirements arising out of the Sahtu land claim settlement agreement, please contact the designated Sahtu organization nearest to the proposed exploration area.

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## **NORTHERN BENEFITS REQUIREMENTS ASSOCIATED WITH NEW EXPLORATION PROGRAMS**

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### **A. Benefits Statement of Principles**

Companies engaged in exploration activities on frontier lands are expected to follow the principles outlined below.

It is recognized that the nature and duration of work programs must be considered in determining the extent to which companies are able to implement the benefits principles.

#### **Industrial Benefits**

The company is committed to obtaining its goods and services on a fair and competitive basis. The company will support and encourage the development of regional businesses by considering potential suppliers for work associated with the program on the basis of best value, competitiveness and benefits to the regional communities and by providing relevant information to the supply community. Within the context of its general procurement policy, the company will conduct its operations so as to optimize the short and long-term benefits accruing to the North by providing opportunities for involving northern businesses on a full, fair and competitive basis.

The company is committed to work with regional communities and government agencies to identify potential business development opportunities.

The company is committed to ensuring that its contractors follow the above with respect to all subcontracting opportunities.

#### **Employment and Training**

The company is committed to the principles of fair and equal employment and training opportunities consistent with the *Canadian Charter of Rights and Freedoms*. This commitment will promote fairness in employment opportunities and avoid employment practices which result in employment barriers. The company will give first consideration to qualified individuals resident in the regional communities.

The company is committed to work with regional communities and government agencies to identify potential employment and training opportunities.

The company is committed to ensuring that its contractors follow the above with respect to all employment and training opportunities.

## **Consultation**

The company is committed to providing appropriate information concerning its exploration programs to concerned individuals, groups and communities in the region. Exchanging relevant information in a timely fashion will enable the company to assess the potential local economic and employment opportunities.

## **Compensation**

The company will provide fair and equitable compensation to individuals involved in hunting, trapping and fishing in the event of adverse impacts demonstrated to result from project-related activities.

## **B. Annual Report Requirement**

The company will submit an annual report within **three** months of the completion date of its seasonal work program.

The report should contain the following information:

- (i) a brief work program description;
- (ii) total program costs (total value of purchased goods and services, total direct wages and total direct work months);
- (iii) total direct wages by northern community of residence;
- (iv) total direct work months by community of residence;
- (v) number of northern community residents employed for each program component (e.g. seismic, drilling, support and construction);
- (vi) total value of purchased goods and services from each northern community, including a brief description of the goods and services purchased from each community;
- (vii) listing of consultations undertaken;
- (viii) a brief description of any programs that may be undertaken in the next work season.

Annual reports are to be sent to:                      Director  
   Northern Oil and Gas Branch  
   Department of Indian Affairs and Northern Development  
   OTTAWA ON K1A 0H4

## **C. Comprehensive Land Claim Settlement Agreements**

The comprehensive land claim settlement agreements for the Inuvialuit, Gwich'in, Sahtu and Nunavut areas contain provisions regarding consultation and benefits as well as other matters such as land and water use, environmental review and surface access. When planning activities in these land claim settlement areas, companies are expected to familiarize themselves with the provisions of the relevant land claim settlement agreement and make early contact with the responsible Aboriginal organization regarding procedures and time lines.

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## PART A

### Terms and Conditions of the 2006 Central Mackenzie Valley Call for Bids

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The Minister of Indian Affairs and Northern Development hereby calls for the submission of bids in respect of ( ) parcels comprising the following lands located in the area of the Central Mackenzie Valley:

PARCEL ( ) hectares )		
Issuance Fee = \$ ( )		
<b>Latitude</b>	<b>Longitude</b>	<b>Portion</b>

**INCLUDE PARCEL(S) DESCRIPTION AND MAP**

1. **Acceptance and Agreement** - *Canada Petroleum Resources Act s.s. 24.1*

Any submission of a bid in response to a Call for Bids shall be made on the understanding that the terms and conditions as contained herein are accepted and agreed to by the bidder. Such understanding shall include the acceptance of and agreement with the terms and conditions contained within the form of the **Exploration Licence** and with the **Benefits Statement of Principles**, copies of which are available by request or by downloading from our website.

2. **Exploration Licence** - *Canada Petroleum Resources Act s.s. 14.3 (a)*

Any exploration licence which may result from a Call for Bids will be issued pursuant to the *Canada Petroleum Resources Act* (CPRA), R.S., 1985, c. 36, 2nd supplement, or legislation made in amendment thereof or in substitution therefor and any regulations made thereunder from time to time.

**Term** - *Canada Petroleum Resources Act s.s. 14.3 (c)*

The term for exploration licences issued from the **2006 Central Mackenzie Valley Call for Bids** will be eight (8) years consisting of two consecutive periods of four years each.

3. **Submission of Bids** - *Canada Petroleum Resources Act s.s. 14.3 (e), (f)*

Sealed bids must be delivered, either by registered mail or in person, to the following address prior to **NOON**, Mountain Time on ~~☎☎☎~~ **date specified**:

National Energy Board  
Operations Business Unit  
444 Seventh Avenue SW  
CALGARY AB T2P 0X8

Each bid submitted in response to a call must be addressed to the Minister of Indian Affairs and Northern Development and be in double sealed envelopes bearing no corporate identification. The outer envelope should be clearly marked with the date and call name, i.e. "**2006 Central Mackenzie Valley Call for Bids**". The inner envelope(s) should be clearly marked with the date, call name and parcel number, i.e. "**2006 Central Mackenzie Valley Call for Bids - Parcel No. \_\_\_\_**".

Individuals or companies submitting more than one bid may place all bids in a single outer envelope.

The **Bid Submission Form** is available by request or by downloading from our website.

To be accepted, bids must be accompanied by separate financial instruments in respect of the issuance fee (**clause 6 of Part B**) and of the Work Deposit (**clause 10 of Part B**).

#### **4. Related Requirements**

The exercise of petroleum exploration rights is subject to specific terms and conditions including:

##### ***Conditions Relating to the Environment***

Operators wishing to conduct activities as a result of a Call for Bids will be required to comply with all federal environmental requirements as well as those defined in the Gwich'in and Sahtu Final Land Claim Agreements.

Site specific environmental operating terms and conditions may be imposed at the permitting stage pertaining to a variety of matters such as cut-lines, drilling fluids, waste discharges and operating seasons. Consultation with the appropriate Sahtu or Gwich'in Authority and appropriate government departments regarding such matters as hunting and trapping, fishing and other related activities will be necessary prior to regulatory approvals.

Specific environmental protection plans developed in consultation with the appropriate Sahtu or Gwich'in Authority may be required by the proponent, prior to the commencement of activity. These plans would describe the necessary procedures the operator would take to minimize any environmental impacts to wildlife habitat, for example, moose/caribou, in the region.

The implementation of associated activity may require the hiring of a local monitor to observe and provide advice on a number of items including cut-lines/roads, disposal of wastes, fuel storage and other related matters.

##### ***Land Claims Requirements***

The lands available for exploration are located within the Gwich'in Settlement Region and the Sahtu Settlement Region. Successful bidders shall adhere to the terms of the land claims settlement agreements reached with the Gwich'in and Sahtu Peoples. Interested parties are advised to obtain a copy of the appropriate land claim settlement agreements from the Frontier Information Office of the National Energy Board in Calgary.

Prospective bidders should be aware that the Gwich'in Tribal Council and the Government of the Northwest Territories have approved the proposed Gwich'in Land Use Plan (Plan). The Government of Canada is currently considering the Plan. The Plan provides for the development and utilization of land, resources and waters within the Gwich'in Settlement area. Of specific note, the Plan recommends protection

measures for specific lands. These areas are noted on the Call for Nominations map, available by request or by downloading from our website.

Pending the Federal Government's approval of the Plan, anyone proposing to undertake oil and gas activities on these lands will be expected to undertake early and extensive consultations with the Gwich'in authorities. Access to these lands will likely be subject to special conditions, including environmental protection plans developed in consultation and discussion with the Gwich'in Tribal Council at (867) 777-7900. Further information concerning the Gwich'in Land Use Plan may be obtained by contacting the Gwich'in Land Use Planning Board in Inuvik, NWT, at area code (867): phone 777-3506 or fax 777-2616.

In the Sahtu area, a Land Use Plan is being developed by the Sahtu Land Use Planning Board, and a draft is available. Further information may be obtained by contacting the Sahtu Land Use Planning Board in Fort Good Hope at (867) 598-2055. In addition to the land use plan, a number of historic sites and heritage places have been recommended, and are outlined in a document titled "Places We Take Care Of", a report prepared by the Sahtu Heritage Places and Sites Joint Working Group".

This report is available from the Sahtu Secretariat Incorporated in Deline at: area code (867), phone 589-4719; fax 589-4908.

<b>Final Agreement Provisions</b>	<b>Gwich'in</b>	<b>Sahtu</b>
Commercial access	20.4	21.4
Consultation prior to the exercise of exploration rights	21.1.3	22.1.3
Interim measures for the provision of benefits where the Gwich'in or Sahtu are surface owners	21.2	22.2

Interested parties are advised to obtain a copy of the appropriate land claim settlement agreement from the Frontier Information Office of the National Energy Board in Calgary.

Excerpts from both the Gwich'in and Sahtu Final Agreements are available by request or by downloading from our website. The community contacts for each of the claims are identified in the **Information** section.

### ***Northern Benefits Requirements***

The successful bidder shall adhere to the **Northern Benefits Requirements Associated with New Exploration Programs** which is available by request or by downloading from our website.

## **Information**

For more information on this call, the rights issuance process or the resource management regime, please contact:

Manager, Land Tenure  
Northern Oil and Gas Branch  
Department of Indian Affairs and Northern Development  
OTTAWA Ontario K1A 0H4  
Tel: (819) 997-0221 Fax: (819) 953-5828 Internet: [caseyr@inac.gc.ca](mailto:caseyr@inac.gc.ca)

Rights Issuance  
Northern Oil and Gas Branch  
Department of Indian Affairs and Northern Development  
OTTAWA Ontario K1A 0H4  
Tel: (819) 953-8529 Fax: (819) 953-5828 Internet: [Desjardinsm@inac.gc.ca](mailto:Desjardinsm@inac.gc.ca)

Northern Oil and Gas information, including maps, may be found on and downloaded from the DIAND web site at [http://www.ainc-inac.gc.ca/oil/index\\_e.html](http://www.ainc-inac.gc.ca/oil/index_e.html)

Any geological and well information with respect to the lands or area which is available for public disclosure may be obtained from:

Data Management Administrator  
Information Office  
National Energy Board  
444 - 7<sup>th</sup> Avenue S.W.  
CALGARY AB  
T2P 0X8  
Tel: (403) 299-3112 Fax: (403) 292-5503

## **GWICH'IN LAND AREAS**

For more information regarding the terms and requirements arising out of the Gwich'in land claim settlement agreement, please contact:

President  
Gwich'in Tribal Council  
P.O. Box 1509  
INUVIK NWT  
X0E 0T0  
phone: (867) 777-7900  
fax: (867) 777-7919  
E-Mail:



## SAHTU LAND AREAS

For more information, regarding the terms and requirements arising out of the Sahtu land claim settlement agreement, please contact the designated Sahtu organization nearest to the proposed exploration area.

### Norman Wells and Tulita Area

President  
**Tulita Land Corporation**  
c/o Fort Norman Dene Band  
General Delivery  
FORT NORMAN N.W.T. X0E 0K0  
phone: (867) 588-3734  
fax: (867) 588-4025  
E-Mail:

President  
**Fort Norman Metis Land Corporation**  
c/o/ Fort Norman Metis Nation  
Local #60  
General Delivery  
FORT NORMAN N.W.T.  
X0E 0K0  
phone: (867) 588-3201  
fax: (867) 588-4025  
E-Mail:

### Fort Good Hope/ Colville Lake Area

President  
**Yamoga Lands Corporation**  
c/o Fort Good Hope Dene Band  
P.O. Box 18  
FORT GOOD HOPE N.W.T.  
X0E 0H0  
phone: (867) 598-2519  
fax: (867) 598-2437  
E-Mail:

President  
**Fort Good Hope Metis Local #54  
Land Corporation**  
c/o Fort Good Hope Metis Nation  
Local #54  
General Delivery  
FORT GOOD HOPE N.W.T.  
X0E 0Y0  
phone: (867) 598-2105  
fax: (867) 598-2160  
E-Mail:

### Déline Area

President  
**Ayoni Keh Land Corporation**  
c/o Colville Lake First Nation Band  
NORMAN WELLS NWT  
X0E 0V0  
Phone: (867) 709-2200  
Fax: (867) 709-2202  
E-Mail:

President  
**Déline Land Corporation**  
c/o Déline Dene Band  
P.O. Box 158  
DÉLINE N.W.T.  
X0E 0G0  
phone: (867) 589-3618  
fax: (867) 589-3826  
E-Mail: