



BEAUFORT SEA & MACKENZIE DELTA

CALL FOR NOMINATIONS

Closing at **16:00** Eastern Time On
January 7, 2003

The management of oil and gas resources North of 60⁰ latitude offshore and in the Northwest Territories and Nunavut is a federal responsibility. This responsibility is carried out by the Northern Oil and Gas Directorate of the Department of Indian Affairs and Northern Development.

For more information on the rights issuance process, the resource management regime or the contents of this call, please contact the Northern Oil and Gas Directorate at (819) 997-0877 or visit our website at www.ainc-inac.gc.ca/oil/ or www.ainc-inac.gc.ca/pétrole

**BEAUFORT SEA & MACKENZIE DELTA
CALL FOR NOMINATIONS
Closing at 4 p.m. (E.T.) On January 7, 2003**

1. Call for Nominations

The Minister of Indian Affairs and Northern Development hereby calls for the submission of nominations for Frontier Lands, as defined in the *Canada Petroleum Resources Act*, located in the Beaufort Sea and the Mackenzie Delta. A map is attached for reference.

Lands currently under licence which revert to Crown reserve status during the course of this Call for Nominations may also be posted.

Posting requests received by 4 p.m., E.T., on **January 7, 2003**, will be considered by the Minister for inclusion in a Call for Bids tentatively scheduled to be issued in **January 2003** pursuant to Section 14 of the *Canada Petroleum Resources Act*. Terms and conditions of the proposed Call for Bids are attached for information.

2. Content of Posting Requests

All posting requests must be described in accordance with the attached Guidelines for Posting Parcels North of Latitude 60°N. Each tract posted shall comprise laterally or diagonally contiguous blocks.

The size of parcels posted vary according to location. Table 1 below sets out the minimum and maximum size of parcels within each area.

A Posting Request Form is attached and may accompany the request.

TABLE 1 MINIMUM AND MAXIMUM SIZE OF PARCELS* (Parcels straddling line "A" will have their maximum size determined by using the maximum size indicated for south of Line "A")		
Location	Minimum	Maximum
North of latitude 75° N. onshore and offshore	1 grid	8 grids
North of Line A including Arctic Islands and area subject to work prohibition order North of latitude 70° N. South of latitude 70° N.	1 grid 2 grids	6 grids 12 grids
South of Line A Beaufort Sea and mainland Territories (excluding Mackenzie Delta and Tuktoyaktuk Peninsula) North of latitude 70° N. South of latitude 70° N. Area subject to work prohibition order *Parcels straddling Line "A"	½ grid 1 grid ¼ grid	3 grids 6 grids 3 grids

Mackenzie Delta west of longitude 133° W. and Tuktoyaktuk Peninsula	¼ grid	4 grids
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3. Submission of Posting Requests

All requests should be submitted by fax by and 4 p.m. (E.T.) on **January 7, 2003**. Each request should be addressed as follows:

“Beaufort Sea & Mackenzie Delta Request for Posting
Closing January 7, 2003
 Attention: Rights Issuance & Policy
 Northern Oil and Gas Directorate
FAX: (819) 953-5828”

Requesters are advised to give prior notice of their intent to submit a fax by calling (819)953-8529 or (819) 953-8722 immediately prior to transmission. Telephone confirmation will be provided, if requested, upon receipt of the fax. Only the fax copy is necessary; original copies are not required.

All submissions received will become property of the Crown and will not be returned. All information concerning nominations will remain confidential.

4. Priority of Posting

Priority of posting will be determined by order of receipt. Time of receipt will be that recorded by the fax machine of the Northern Oil and Gas Directorate in Hull.

In case of overlapping requests, the first to be received will have priority. The second requester will be informed of the area remaining in the request which does not overlap a prior nomination. The second requester will be required to state whether they would like to maintain their posting on the remaining lands or withdraw the request.

5. Specific considerations

5.1 Area subject to environmental considerations

Operators wishing to carry out activities as a result of this process will be required to comply with all federal environmental requirements defined in the Inuvialuit Land Claims Agreement as well as those stemming from the Canadian Environmental Assessment Act, the Canada Oil and Gas Operations Act, the Territorial Lands Act, the Arctic Waters Pollution Prevention Act, and other applicable legislation.

The shaded area on the attached map has been identified by the Inuvialuit and other wildlife specialists as being of particular importance, and is intended to alert potential nominators that this area may be subject to additional regulatory terms and conditions. Further, some offshore areas could be a migratory route for whales and be considered sensitive.

For example, the work season may be restricted to those months when the proposed type of activity will not have a significant environmental impact on sensitive fish and mammal habitats, birds or other species and there may be conditions relating to drilling fluids and waste discharges.

Site specific environmental protection plans may be required by the proponent prior to the commencement of activity. These plans would describe the necessary procedures the operator would take to minimize any environmental impacts to sensitive fish and mammal habitats, birds or other species in the region.

5.2 Area subject to work prohibition orders

As in the past, part of the west Beaufort Sea continues to be subject to work prohibition orders. All tracts nominated in this area shall be subject to the same terms and conditions as tracts nominated in the adjacent offshore area. However, should an Exploration Licence be issued in this area as a result of a Call for Bids, an Order, made pursuant to section 12 of the *Canada Petroleum Resources Act*, would be issued to prohibit any activity in the area together with a commensurate suspension of the requirements of the Exploration Licence¹.

Nothing in this Call for Nominations shall affect or prejudice in any manner Canada's position with respect to the nature or extent of jurisdiction or sovereign rights over maritime areas in the Beaufort Sea.

6. Resulting Call for Bids

The individual or company that requested the posting of a parcel(s) is also expected to submit a bid(s) in the Call for Bids. The Minister reserves the right to refuse future posting requests by that individual or company if a bid is not submitted.

The Minister is not obliged to proceed with a Call for Bids for any lands posted.

Minister, Department of Indian Affairs and Northern Development

¹ *Canada Petroleum Resources Act*, s.s.12.

- (1) The Governor in Council may, in the case of
 - (a) a disagreement with any government concerning the location of an international boundary,
 - (b) an environmental or social problem of a serious nature, or
 - (c) dangerous or extreme weather conditions affecting the health or safety of people or the safety of equipment, by order, prohibit any interest owner specified in the order from commencing or continuing any work or activity on the frontier lands or any portion thereof that are subject to the interest of that interest owner.
- (2) Where, by reason of an order made under subsection (1), any requirement in relation to an interest cannot be complied with while the order is in force, compliance with the requirement is suspended until the order is revoked.
- (3) Notwithstanding any other provision in this Act, the term of an interest that is subject to an order under subsection (1) and the period provided for compliance with any requirement in relation to the interest are extended for a period equal to the period that the order is in force.
- (4) Nothing in this section affects the authority of the Minister to relieve a person from any requirement in relation to an interest or under this Act or the regulations.

Department of Indian Affairs
and Northern Development
Northern Oil and Gas Directorate
room 627 - 10 Wellington Street
HULL QC K1A 0H4
Fax: (819) 953-5828

Guidelines for Posting Parcels North of Latitude 60° N

These guidelines summarize the land description system for parcels north of latitude 60° N. For more detailed information see Section 4 of the *Canada Oil and Gas Land Regulations*.

Land areas are divided into **grids**, grids into **sections**, and sections into **units**.

Grids are bounded to the east and west by successive meridians of longitude:

- a) for lands south of latitude 70° N, the boundaries are spaced every 15' of longitude (e.g., 122° 00' W and 122° 15' W), or
- b) for lands north of latitude 70° N, they are spaced every 30' of longitude (e.g., 122° 00' W and 122° 30' W).

To the north and south, the boundaries of grids are defined by straight lines joining the points of intersection of their east and west boundaries with successive parallels of latitude spaced every 10' (e.g., 60° 00' N and 60° 10' N). Every grid area is referred to by the latitude and longitude co-ordinates of its northeast corner (e.g., 60° 10' N, 122° 00' W).

The number of **sections** into which a grid is divided depends on the latitude where the grid is located.

A section is bounded to the east and west by meridians:

- i) for lands between latitudes 70° and 75°, the boundaries are spaced at intervals of 1/10 of the distance between the east and west boundaries of the grid area, or
- ii) for lands between 60° and 68°, and between 75° and 78°, they are spaced at intervals of 1/8 of this distance, or
- iii) for lands between 68° and 70°, and between 78° and 85°, they are spaced at intervals of 1/6 of this distance.

To the north and south, the boundaries of sections are defined by straight lines drawn parallel to the north and south boundaries of the grid and spaced at intervals of 1/10 of the distance between these boundaries.

Fig. 1 A Grid with 80 Sections

80	70	60	50	40	30	20	10
				39			
				38			
				37			
				36			
75	65	55	45	35	25	15	5
				34			
				33			
				32			
71	61	51	41	31	21	11	1

Thus, grids have 100, 80 or 60 sections (10x10, 8x10, or 6x10) depending on their location.

The sections are numbered and each is referred to by its number (see the example in Figure 1).

Every section is divided into 16 equal **units**, each of which is identified by a letter (see Figure 2).

Fig. 2 Units in a section

M	N	O	P
L	K	J	I
E	F	G	H
D	C	B	A

PART A
Terms and Conditions of the
BEAUFORT SEA & MACKENZIE DELTA Call for Bids
Closing 2003

The Minister of Indian Affairs and Northern Development hereby calls for the submission of bids in respect of () parcels comprising the following lands located in the area of the Beaufort Sea/Mackenzie Delta :

PARCEL (hectares) Issuance Fee = \$		
Latitude	Longitude	Portion

1. Acceptance and Agreement - *Canada Petroleum Resources Act s.s. 24.1*

Any submission of a bid in response to a Call for Bids shall be made on the understanding that the terms and conditions as contained herein are accepted and agreed to by the bidder. Such understanding shall include the acceptance of and agreement with the terms and conditions contained within the form of the **Exploration Licence** and with the **Benefits Statement of Principles**, copies of which are available by request or by downloading from our website.

2. Exploration Licence - *Canada Petroleum Resources Act s.s. 14.3 (a)*

Any exploration licence which may result from a Call for Bids will be issued pursuant to the *Canada Petroleum Resources Act (CPRA)*, R.S., 1985, c. 36, 2nd supplement, or legislation made in amendment thereof or in substitution therefor and any regulations made thereunder from time to time.

Term - *Canada Petroleum Resources Act s.s. 14.3 (c)*

The term for exploration licences issued from the **2003 Beaufort Sea/Mackenzie Delta Call for Bids** will be nine (9) years consisting of two consecutive periods of five (5) and four (4) years

3. Submission of Bids - *Canada Petroleum Resources Act s.s. 14.3 (e), (f)*

Sealed bids must be delivered, either by registered mail or in person, to the following address prior to **NOON**, Mountain Time on **date specified**:

Rudi Klaubert
National Energy Board
Frontier Information Office
444 - 7th Avenue S.W.
CALGARY AB T2P 0X8

Each bid submitted in response to a Call must be addressed to the Minister of Indian

Affairs and Northern Development and be in double sealed envelopes bearing no corporate identification. The outer envelope should be clearly marked with the date and call name, i.e. "2003 Beaufort Sea/Mackenzie Delta Call for Bids". The inner envelope(s) should be clearly marked with the date, call name and parcel number, i.e. "2003 Beaufort Sea/Mackenzie Delta Call for Bids - Parcel 1".

Individuals or companies submitting more than one bid may place all bids in a single outer envelope.

The **Bid Submission Form** is available by request or by downloading from our website.

To be accepted, bids must be accompanied by separate financial instruments in respect of the Work Deposit (**clause 10 of Part B**) and the issuance fee (**clause 6 of Part B**).

4. Related Requirements

The exercise of petroleum exploration rights is subject to specific terms and conditions including:

Conditions Relating to the Environment

Operators wishing to carry out activities as a result of this process will be required to comply with all federal environmental requirements defined in the Inuvialuit Land Claims Agreement as well as those stemming from the Canadian Environmental Assessment Act, the Canada Oil and Gas Operations Act, the Territorial Lands Act, the Arctic Waters Pollution Prevention Act, and other applicable legislation.

The shaded area on the attached map has been identified by the Inuvialuit and other wildlife specialists as being of particular importance, and is intended to alert potential nominators that this area may be subject to additional regulatory terms and conditions. Further, some offshore areas could be a migratory route for whales and be considered sensitive.

For example, the work season may be restricted to those months when the proposed type of activity will not have a significant environmental impact on sensitive fish and mammal habitats, birds or other species and there may be conditions relating to drilling fluids and waste discharges.

Site specific environmental protection plans may be required by the proponent prior to the commencement of activity. These plans would describe the necessary procedures the operator would take to minimize any environmental impacts to sensitive fish and mammal habitats, birds or other species in the region.

Land Claims Requirements

The successful bidder shall comply with the terms of the Inuvialuit Land Claim Agreement. Interested parties should be familiar with the Agreement.

Northern Benefits Requirements

The successful bidder shall adhere to the Northern Benefits Requirements Associated with New Exploration Programs which is available by request or by downloading from our website.

Information

For more information on this call, the rights issuance process or the resource management regime, please contact:

Director,
Northern Oil and Gas,
Department of Indian and Northern Affairs
OTTAWA Ontario K1A 0H4
Tel: (819) 997-0878 Fax: (819) 953-5828 Internet: Fortierm@inac.gc.ca

Rights Issuance
Northern Oil and Gas,
Department of Indian and Northern Affairs
OTTAWA Ontario K1A 0H4
Tel: (819) 953-8529 Fax: (819) 953-5828 Internet: Desjardinsm@inac.gc.ca

Northern Oil and Gas information, including maps, may be found on and downloaded from the DIAND web site at <http://www.inac.gc.ca/oil/index.html>.

Any geological and well information with respect to the lands or area which is available for public disclosure may be obtained from:

Data Management Administrator
Information Office
National Energy Board
444 - 7th Avenue S.W.
CALGARY AB
T2P 0X8
Tel: (403) 299-3112 Fax: (403) 292-5503

PART B:

General Terms and Conditions of a Call for Bids North of 60°

The management of oil and gas resources North of 60°N latitude offshore and in the Northwest Territories and Nunavut is a federal responsibility. This responsibility is carried out by the Northern Oil and Gas Directorate of the Department of Indian Affairs and Northern Development.

1. **Acceptance and Agreement** - *Canada Petroleum Resources Act s.s. 24.1*

Any submission of a bid in response to a Call for Bids shall be made on the understanding that the terms and conditions as contained herein are accepted and agreed to by the bidder. Such understanding shall include the acceptance of and agreement with the terms and conditions contained within the form of the Exploration Licence and with the Benefits Statement of Principles, copies of which are available by request or by downloading from our website.

2. **Exploration Licence** - *Canada Petroleum Resources Act s.s. 14.3 (a)*

Any exploration licence which may result from a Call for Bids will be issued pursuant to the *Canada Petroleum Resources Act* (CPRA), R.S., 1985, c. 36, 2nd supplement, or legislation made in amendment thereof or in substitution therefor and any regulations made thereunder from time to time.

3. **Submission of Bids** - *Canada Petroleum Resources Act s.s. 14.3 (e), (f)*

Calls for Bids remain open for at least 120 days following publication in the Canada Gazette.

Sealed bids must be delivered, either by registered mail or in person, to the following address prior to NOON, Mountain Time on date specified in **Part A** of the Bid Package:

Rudi Klaubert
National Energy Board
Frontier Information Office
444 - 7th Avenue S.W.
CALGARY AB T2P 0X8

Each bid submitted in response to a Call must be addressed to the Minister of Indian Affairs and Northern Development and be in double sealed envelopes bearing no corporate identification. The outer envelope should be clearly marked with the date and call name. The inner envelope(s) should be clearly marked with the date, call name and parcel number.

Individuals or companies submitting more than one bid may place all bids in a single outer envelope.

The **Bid Submission Form** is available by request or by downloading from our website.

To be accepted, bids must be accompanied by separate financial instruments in respect of the Work Deposit (**clause 10**) and the issuance fee (**clause 6**).

4. Bid Selection Criterion - *Canada Petroleum Resources Act s.s. 14.3 (g)*

Selection of the successful bid will be made on the basis of a single criterion, namely, the total amount of money that the bidder proposes to spend doing exploratory work on each parcel within Period 1 of the term of the exploration licence (Work Proposal Bid).

5. Minimum Bid - *Canada Petroleum Resources Act s.s. 14.3 (d)*

Work proposal bids of less than \$1,000,000.00 for each parcel will not be considered.

6. Issuance Fees - *Frontier Lands Registration Regulations s. 15*

Issuance fees of \$250.00 per grid, or portion thereof, must be submitted with the bid by separate cheque made payable to the Receiver General for Canada.

7. Environmental Studies Research Fund (ESRF) Levies - *Canada Petroleum Resources Act s. 81*

Exploration licences are subject to the payment of ESRF levies in accordance with section 81 of the CPRA. Where applicable, the ESRF manager will send notices to the interest holders.

8. Term - *Canada Petroleum Resources Act s.s. 14.3 (c)*

The term for exploration licences issued is stated in **Part A** of the Bid Package.

9. Work Requirement - *Canada Petroleum Resources Act s.s. 14.3(c)*

The drilling of one (1) exploratory or delineation well prior to the end of Period 1 of the term is a condition precedent to obtaining tenure to Period 2.

Such a well should reach a depth sufficient to evaluate a prospective horizon as described in the geological prognosis in the application for Authority to Drill a Well.

Where a well has been commenced and drilling is being pursued diligently, Period 1 shall continue until the well has been completed. Period 2 shall be reduced accordingly.

Failure to drill a well on the lands by the end of Period 1 will result in the termination of the exploration licence, consequently, lands revert to the Crown as Crown reserve lands.

Drilling Deposit

The interest owner may, at its option, in order to meet the work requirement, extend Period 1 for one year by posting a Drilling Deposit, in the name of the Receiver General for Canada with the Northern Oil and Gas Directorate of the Department of Indian Affairs

and Northern Development, before the end of the last year of Period 1. Where Period 1 is extended by the posting of a Drilling Deposit, Period 2 shall be reduced accordingly.

This Drilling Deposit shall be in the amount of \$1,000,000.00 and in a form acceptable to the Department. If a Drilling Deposit is posted it will be refunded in full if the licence is validated as required to obtain tenure for Period 2 by the drilling of a well. If a validation well is not drilled or has not been commenced within the one year extension, the Drilling Deposit will be forfeited to the Receiver General for Canada upon the termination of the licence at the end of Period 1. If a well has been commenced and drilling operations are being diligently pursued, Period 1 will continue until the well has been completed. Allowable expenditures cannot be applied against the Drilling Deposit.

As a result of the extension of Period 1 by the posting of a Drilling Deposit, rentals payable in Period 2 will be applicable at the following rates, for the first year after the extension, at \$5.50 per hectare and all subsequent years at \$8.00 per hectare. All other rental provisions remain applicable.

10. Work Deposit - *Canada Petroleum Resources Act s.s. 14.3 (d)*

Each bid must be accompanied by a work deposit for the specified parcel in the amount of twenty-five per cent (25%) of the bid submitted. Each work deposit must relate to a single parcel.

The work deposit must be submitted in the form of an Irrevocable Standby Letter of Credit, a bank draft, money order or certified cheque made payable to the Receiver General for Canada, or any other negotiable financial instrument approved in advance by the Rights Administrator. Failure to receive pre-approval may result in disqualification of the bid. The Rights Administrator may be reached at (819) 953-8490. Company cheques are not considered negotiable financial instruments for this purpose.

Bank drafts, money orders and certified cheques of successful bidders will be deposited while those of unsuccessful bidders will be returned. Work deposits of successful bidders may be replaced, at their convenience, with Irrevocable Standby Letters of Credit, or other negotiable financial instruments satisfactory to the Minister.

Parties submitting a joint bid may submit separate guarantees representing their proportionate share of the required work deposit. The bidder's designated representative will be responsible for collecting and submitting all partner guarantees with the bid.

As expenditures are incurred on the lands subject to the exploration licence during Period 1 of the term, Work Deposits are refundable at the rates established in the Schedule of Allowable Expenditures which is available by request or by downloading from our website. Since Work Deposits represent 25% of the total amount bid for a parcel, refunds are likewise prorated on the basis of 25% of allowable expenditures incurred. Any Work Deposit balance remaining at the end of Period 1 will be forfeit.

Expenditures incurred in Period 2 of the term will not be credited against the Work Deposit as these may be credited against Period 2 rentals.

11. Rentals - *Canada Petroleum Resources Act s.s. 14.3 (c)*

There are no rentals payable during Period 1 of the term.

Rentals paid during Period 2 are refundable at the rates established in the Schedule of Allowable Expenditures, which is available by request or by downloading from our website, in effect for the region of the Call at the time Period 2 commences. Refunds may be made or future rentals may be waived, as the case may be, as expenditures are incurred on the lands subject to the exploration licence during Period 2 of the term. Any rental balance remaining at the end of Period 2 will be forfeit.

In Period 2, rentals will be applicable at the following rates:

1st year	\$3.00/ha
2nd year	\$5.50/ha
3rd and 4th year	\$8.00/ha

Rentals will be payable annually, in advance, and are to be submitted by cheque payable to the Receiver General for Canada, Irrevocable Standby Letter of Credit, or other negotiable financial instrument in a form satisfactory to the Minister.

Rentals for the first year of Period 2 will be payable in full even if Period 1 is continued beyond the 4th year due to the drilling of a well.

When an exploration licence continues in force beyond Period 2 due to the drilling of a well deemed to be pursued diligently in accordance with Section 27 of the CPRA, rentals will be payable at the rates applicable during the last year of Period 2. Such rentals will be payable monthly, in advance, at the rate of one twelfth (1/12) of the applicable annual rates.

Rentals may be payable on lands included in a significant discovery licence.

Failure to pay rentals will result in the early termination of the exploration licence, consequently, lands revert to the Crown as Crown reserve lands.

12. Allowable Expenditures* - Canada Petroleum Resources Act s.s. 14.3 ©

Work Deposits and rentals will be refunded on the following basis, subject to further clarification by the Rights Administrator:

Costs related to the following classes of exploratory work undertaken as part of a program authorized by the National Energy Board may be claimed **AT COST**:-

Data acquisition by means of reflection seismic surveys or other geophysical, geo-technical or geological surveys, including costs relating to field acquisition and processing, inspection and clean-up.

Data purchase from vendors at arm's length for re-processing and/or interpretation, to the extent that the data assist the evaluation of the specific licence.

Drilling operations: Costs relating to construction of access routes, preparation of drilling sites, transportation to and from well location and staging areas, onsite drilling and evaluation, support vessels, helicopters, site clean-up and restoration. Drilling operations involved in an exploratory or delineation well may entail waiting on weather, logging, well testing and completion. Extended formation flow testing will not be regarded as an allowable expenditure.

Mobilization and demobilization of equipment and supplies, and any incurred stand-by charges deemed reasonable by the Rights Administrator.

Notwithstanding the above, the Minister may agree to costs claimed with respect to classes of work or activity, or the use of innovative technology not contemplated by this schedule.

General and Administrative:

Ten percent (10%) of the above allowable expenditures to reflect other costs not specifically itemized above, and including program specific consultation, data interpretation, regional office support, management and pre-and post program costs.

Notes:

- (1) Claims should be made by letter from the Representative to the Rights Administrator, Northern Oil and Gas Directorate, and contain a statement certified by an officer of the company or a professional engineer, geologist or geophysicist that the information in the statement is true and accurate to the best of their knowledge. The statement should provide a break down of actual costs for AT COST items and may be subject to post-audit. Claims for drilling operations and related charges should be accompanied by a cost statement prepared and certified by an external auditor satisfactory to the Minister.
- (2) Costs must be incurred by the explorer, and must fairly and reasonably reflect the expense to the explorer of exploratory work.
- (3) Claims are subject to approval by the Minister.
- (4) Approval is subject to confirmation that program reporting requirements have been met to the satisfaction of the Regulator.
- (5) Costs related to exploratory work within Period 1 of the Exploration Licence must be incurred prior to the end of Period I. Costs related to exploratory work within Period 2 of the licence must be incurred prior to the end of Period 2.
- (6) Costs attributed to exploratory work must be related to the evaluation of the specific licence. Costs which apply to more than one licence or program must be fairly apportioned.

**schedule to licences*

13. Acceptance/Rejection of Bids - *Canada Petroleum Resources Act s.s. 15.1*

For the purpose of issuing an exploration licence, the Minister will choose the highest bid in terms of the single bidding criterion (Work Proposal Bid). The Minister is not bound to select any bid submitted.

Bids will be accepted only in relation to an entire parcel.

14. Tied Bids

In the event of two or more bids being tied, each bidder involved will be notified of the tie and have the opportunity to submit a new bid in its proper form within a time frame specified by the Department of Indian Affairs and Northern Development, which will not be for more than twenty-four (24) hours after being notified.

15. Notification of Results

Bidding results will be made available as soon as possible following the closing of the call via posting on our website at <http://www.inac.gc.ca/oil/index.html>.

16. Related Requirements

The exercise of petroleum exploration rights is subject to specific terms and conditions in effect for the region of the Call and are found in **Part A** of the Call Package and include:

Conditions Relating to the Environment

Land Claims Requirements

Northern Benefits Requirements
